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April 25, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company - Annual Review of the
Purchased Gas Adjustment and Gas Purchasing Policies; Docket No.
2006-5-G
Notification that cost of gas factors will not be adjusted for the May 2019
billing cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Continued . . .)

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In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in May 2019. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, SCE&G is not electing to exercise its discretion and adjust rates at this time. Therefore, for the May 2019 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for May 2019. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Matthew W. Gissendanner

MWG/kms
Enclosures

cc: **Jeffrey M. Nelson, Esquire**
Scott Elliott, Esquire
Dawn Hipp
(all via First Class U.S. mail and electronic mail w/enclosures)

Michael Seaman-Huynh
Matt Schellinger
(both via electronic mail w/enclosures)

Exhibit A

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
PROJECTED COMMODITY AND DEMAND COSTS
(OVER)UNDER COLLECTION**

	<u>COMMODITY COST PER THERM</u> (COL. 1)	<u>BILLING COMMODITY COST PER THERM</u> (COL. 2)	<u>DIFFERENCE</u> (COL. 3)	<u>FIRM SALES THERMS</u> (COL. 4)	<u>COMMODITY (OVER)UNDER COLLECTION</u> (COL. 5)	<u>CUMULATIVE COMMODITY (OVER)UNDER COLLECTION</u> (COL. 6)	<u>DEMAND (OVER)UNDER COLLECTION</u> (COL. 7)	<u>CUMULATIVE DEMAND (OVER)UNDER COLLECTION</u> (COL. 8)	<u>TOTAL (OVER)UNDER COLLECTION</u> (COL. 9)	<u>CUMULATIVE TOTAL (OVER)UNDER COLLECTION</u> (COL. 10)
BEGINNING BAL. @ Apr 19						\$5,613,617		\$2,683,767		\$8,297,383
May-19	\$0.31695	\$0.33001	(\$0.01305)	12,247,576	(\$159,889)	\$5,453,728	\$2,507,935	\$5,191,702	\$2,348,046	\$10,645,430
Jun-19	\$0.33975	\$0.33001	\$0.00974	9,454,762	\$92,113	\$5,545,841	\$2,786,664	\$7,978,366	\$2,878,777	\$13,524,207
Jul-19	\$0.43216	\$0.33001	\$0.10215	8,198,860	\$837,516	\$6,383,357	\$3,060,798	\$11,039,164	\$3,898,314	\$17,422,521
Aug-19	\$0.49211	\$0.33001	\$0.16211	8,326,568	\$1,349,780	\$7,733,137	\$2,469,457	\$13,508,621	\$3,819,237	\$21,241,758
Sep-19	\$0.44341	\$0.33001	\$0.11341	8,392,525	\$951,794	\$8,684,931	\$2,529,186	\$16,037,807	\$3,480,979	\$24,722,737
Oct-19	\$0.47228	\$0.33001	\$0.14228	10,867,593	\$1,546,213	\$10,231,143	(\$492,951)	\$15,544,857	\$1,053,262	\$25,775,999
Nov-19	\$0.45398	\$0.33001	\$0.12398	16,772,998	\$2,079,501	\$12,310,644	(\$3,617,773)	\$11,927,083	(\$1,538,273)	\$24,237,726
Dec-19	\$0.32517	\$0.33001	(\$0.00483)	31,843,437	(\$153,868)	\$12,156,776	(\$5,068,849)	\$6,858,235	(\$5,222,716)	\$19,015,010
Jan-20	\$0.26252	\$0.33001	(\$0.06748)	46,051,761	(\$3,107,652)	\$9,049,124	(\$9,744,430)	(\$2,886,195)	(\$12,852,082)	\$6,162,929
Feb-20	\$0.21559	\$0.33001	(\$0.11441)	41,665,512	(\$4,767,061)	\$4,282,064	(\$451,588)	(\$3,337,784)	(\$5,218,649)	\$944,280
Mar-20	\$0.25061	\$0.33001	(\$0.07939)	31,247,095	(\$2,480,791)	\$1,801,273	(\$215,785)	(\$3,553,569)	(\$2,696,576)	(\$1,752,296)
Apr-20	\$0.23795	\$0.33001	(\$0.09206)	19,566,517	(\$1,801,273)	\$0	\$3,553,568	(\$0)	\$1,752,295	(\$0)
Total				244,635,206	(\$5,613,617)		(\$2,683,768)		(\$8,297,388)	

Exhibit B

**South Carolina Electric and Gas Company
Development of DCOG, CCOG and Total Cost of Gas Factors**

May-19	Residential	SGS / MGS	LGS
DCOG Factor	\$0.22504	\$0.18000	\$0.31192
CCOG Factor	\$0.35069	\$0.35069	\$0.35069
Total Cost of Gas Factor	\$0.57573	\$0.53069	\$0.66261